

[Docket No. RP95-248-000]

**Overthrust Pipeline Co.; Notice of Tariff Filing**

April 26, 1995.

Take notice that on April 24, 1995, Overthrust Pipeline Company, tendered for filing to become part two of its FERC Gas Tariff, First Revised Volume No. 1-A, First Revised Sheet Nos. 48, 49 and 49A, to be effective May 4, 1995.

Overthrust explains that these tariff sheets revise Section 8 of the General Terms and Conditions of its tariff to conform with Order No. 577 capacity release provisions.

Overthrust states that this filing complies with Order No. 577 by revising the capacity release provisions found in Section 8 of the General Terms and Conditions of Part 1 of its tariff by (1) extending to one calendar month the exception from the advance posting and bidding requirement applicable to released capacity, (2) adding tariff language to explain that shippers under this exemption that release capacity at a rate less than the maximum rate in the tariff may not re-release that capacity to the same replacement shipper at a rate less than the maximum tariff rate until 28 days after the first release period has ended and (3) adding additional tariff language so that Overthrust's tariff will comport with Commission Regulations that address bidding for pre-arranged releases for a month or less at a rate less than the maximum rate.

Overthrust states further that a copy of this filing has been served upon its jurisdictional customers as well as the Utah and Wyoming public service commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-10678 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1927-008]

**PacifiCorp; Notice of Staff Attendance at Project Tour**

April 26, 1995.

Staff from the Federal Energy Regulatory Commission, Office of Hydropower Licensing, Division of Project Review, will be attending a May 18, 1995, tour of the North Umpqua Hydroelectric Project. The tour will be conducted by Umpqua National Forest staff, and will begin at 9:00 am at the Umpqua National Forest Supervisor's Office in Roseburg, Oregon. Those wishing to participate in the tour should contact Jim Wieman, Umpqua National Forest, at (503) 942-5591.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-10679 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-247-000]

**Questar Pipeline Co; Notice of Tariff Filing**

April 26, 1995.

Take notice that on April 24, 1995, Questar Pipeline Company, tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Second Revised Sheet Nos. 59, 60 and 60A to be effective May 4, 1995.

Questar explains that these tariff sheets revise Section 6 of the General Terms and Conditions of Part 1 of its tariff to conform with Order No. 577 capacity release provisions.

Questar states that this filing complies with Order No. 577 by revising the capacity release provisions found in Section 6 of the General Terms and Conditions of Part 1 of its tariff by (1) extending to one calendar month the exception from the advance posting and bidding requirement applicable to released capacity, (2) adding tariff language to explain that shippers under this exemption that release capacity at a rate less than the maximum rate in the tariff may not re-release that capacity to the same replacement shipper at a rate less than the maximum tariff rate until 28 days after the first release period has ended and (3) adding additional tariff language so that Questar's tariff will comport with Commission Regulations that address bidding for pre-arranged releases for one calendar month or less at a rate less than the maximum rate.

Questar states further than a copy of this filing has been served upon its jurisdictional customers as well as the Utah and Wyoming public service commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before May 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-10680 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-243-000]

**Southern Natural Gas Co.; Notice of Proposed Changes to FERC Gas Tariff**

April 26, 1995.

Take notice that on April 21, 1995, Southern Natural Gas Company (Southern) tendered for filing to become part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets, to be effective June 1, 1995, and March 1, 1995, respectively:

**Effective June 1, 1995**

First Revised Sheet No. 139a

First Revised Sheet No. 140

**Effective March 1, 1995**

Third Revised Sheet Nos. 404-407

Third Revised Sheet No. 408

Third Revised Sheet No. 410

Southern states that the purpose of this filing is to revise the calculation of the net imbalance percentage for cashing out imbalances of downstream operators who have elected to have the variance between nominations and actual deliveries at its Delivery Point (swing) allocated to its own transportation agreements. Since the allocation of the swing to the operator's agreement increases its imbalance risk, Southern has agreed to take this factor into account in the calculation of the swing operator's net imbalance percentage, as more particularly described in the filing.

Southern has requested that these sheets become effective June 1, 1995. Southern also submits updates to its Index of Purchasers and requests any waivers of the Commission's Regulations necessary to make such revised sheets effective March 1, 1995.

Southern states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.211 and 385.214). All such motions and protests should be filed on or before May 3, 1995. Protests will not be considered by the Commission in determining the parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-10682 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 2964, Michigan]**

**City of Sturgis, Michigan; Notice of Intent To File an Application for a New License**

April 26, 1995.

Take notice that the City of Sturgis, Michigan, the existing licensee for the Sturgis Hydroelectric Project No. 2964, filed a timely notice of intent to file an application for a new license, pursuant to 18 CFR 16.6 of the Commission's Regulations. The original license for Project No. 2964 was issued effective April 14, 1961, and expires March 31, 2000.

The project is located on the St. Joseph River in St. Joseph County, Michigan. The principal works of the Sturgis Project include a dam with a concrete section 300 feet long and 25 feet high and an earth section 500 feet long with an average height of 12.5 feet; a reservoir with a surface area of 480 acres at elevation 825.5 feet m.s.l.; two powerhouses with a total installed capacity of 2,600 kW; a 24-kV transmission substation and a 24-kV transmission line, about 18 miles long, extending to a substation in Sturgis; and appurtenant facilities.

Pursuant to 18 CFR 16.7, the licensee is required henceforth to make available certain information to the public. This information is now available from the licensee at 130 North Nottawa, Sturgis, MI 49091.

Pursuant to 18 CFR 16.8, 16.9 and 16.10, each application for a new license and any competing license applications must be filed with the

Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by March 31, 1998.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-10681 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP95-244-000]**

**Williams Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff**

April 26, 1995.

Take notice that on April 21, 1995, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 240. The proposed effective date of these tariff sheets is May 4, 1995.

WNG states that the purpose for the instant filing is to comply with the Commission's order in Docket No. RM95-5 issued March 29, 1995. Second Revised Sheet No. 240 includes revisions to Article 11 of WNG's FERC Gas Tariff to provide that releases for a period of one month or less will be considered short term releases, and releases for more than one month are long term releases. It also provides that long term pre-arranged releases at the maximum rate will be exempted from the advance posting and bidding requirements.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 3, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-10683 Filed 5-1-95; 8:45 am]

BILLING CODE 6717-01-M

**Office of Hearings and Appeals**

**Notice of Issuance of Decisions and Orders During the Week of April 3 Through April 7, 1995**

During the week of April 3 through April 7, 1995 the decisions and orders summarized below were issued with respect to applications for relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

**Personnel Security Hearing**

*Albuquerque Operations Office, 4/4/95, VSO-0012*

An OHA Hearing Officer issued an opinion restoring the access authorization and PSAP authorization of a Respondent. The Respondent's authorizations had been suspended when it was discovered that he had once smoked marijuana. The Hearing Officer found that the Respondent's youth was a significant factor in his decision to engage in an experimental use of marijuana. In addition, the Hearing Officer found that the Respondent had shown adequate rehabilitation and growth in his sense of responsibility since the incident.

**Refund Applications**

*Dalco Petroleum/Farmland Industries Inc., et al., 4/3/95, RF248-8 et al.*

The DOE issued a Supplemental Decision and Order concerning four Applications for Refund filed by purchasers of propane from Dalco Petroleum Inc. In an earlier Decision, the applicants were granted refunds from monies collected from Dalco pursuant to the terms of a consent order with DOE. Recently, Dalco made a supplemental payment to the DOE. *Dalco Petroleum Inc./Farmland Industries Inc.*, 16 DOE ¶ 85,057 (1987). Prior to granting supplemental refunds, DOE modified the terms by which the refund proceeding is conducted by increasing the small claims injury presumption refund ceiling from \$5,000 to \$10,000. In addition, the DOE applied a medium-range injury presumption under which applicants could receive a refund of 40% of their maximum potential refund without presenting detailed evidence of injury, subject to \$50,000 ceiling. The supplemental refunds granted in this proceeding total \$672,930 (\$639,224 principal plus \$33,706 interest). The DOE also stated its intention to make all residual funds in the Dalco settlement fund available for indirect restitution pursuant to the Petroleum Overcharge Distribution and